Project easement means an easement to which, upon approval of your Construction and Operations Plan (COP) or General Activities Plan (GAP), you are entitled as part of the lease for the purpose of installing, gathering, transmission, and distribution cables, pipelines, and appurtenances on the OCS as necessary for the full enjoyment of the lease.

Renewable Energy means energy resources other than oil and gas and minerals as defined in 30 CFR part 580. Such resources include, but are not limited to, wind, solar, and ocean waves, tides, and current.

Revenues mean bonuses, rents, operating fees, and similar payments made in connection with a project or project area. It does not include administrative fees such as those assessed for cost recovery, civil penalties, and forfeiture of financial assurance.

Right-of-use and easement (RUE) grant means an easement issued by BOEM under this part that authorizes use of a designated portion of the OCS to support activities on a lease or other use authorization for renewable energy activities. The term also means the area covered by the authorization.

Right-of-way (ROW) grant means an authorization issued by BOEM under this part to use a portion of the OCS for the construction and use of a cable or pipeline for the purpose of gathering, transmitting, distributing, or otherwise transporting electricity or other energy product generated or produced from renewable energy, but does not constitute a project easement under this part. The term also means the area covered by the authorization.

Secretary means the Secretary of the Interior or an official authorized to act on the Secretary's behalf.

Significant archaeological resource means an archaeological resource that meets the criteria of significance for eligibility for listing in the National Register of Historic Places, as defined in 36 CFR 60.4 or its successor.

Site assessment activities mean those initial activities conducted to characterize a site on the OCS, such as resource assessment surveys (e.g., meteorological and oceanographic) or technology testing, involving the installation of bottom-founded facilities.

You and your refer to an applicant, lessee, the operator, a designated agent of the lessee(s) or designated operator, ROW grant holder, RUE grant holder, or Alternate Use RUE grant holder under this part, or the possessive of each, depending on the context.

We, us, and our refer to the Bureau of Ocean Energy Management of the Department of the Interior, or its possessive, depending on the context.

§ 585.113 How will data and information obtained by BOEM under this part be disclosed to the public?

- (a) BOEM will make data and information available in accordance with the requirements and subject to the limitations of the Freedom of Information Act (FOIA) (5 U.S.C. 552), the regulations contained in 43 CFR part 2 (Records and Testimony).
- (b) BOEM will not release such data and information that we have determined is exempt from disclosure under exemption 4 of FOIA. We will review such data and information and objections of the submitter by the following schedule to determine whether release at that time will result in substantial competitive harm or disclosure of trade secrets.

If you have a	Then BOEM will review data and information for possible release:
(1) Commercial lease (2) Limited lease (3) ROW or RUE grant	At the earlier of: (i) 3 years after the initiation of commercial generation or (ii) 3 years after the lease terminates. At 3 years after the lease terminates. At the earliest of: (i) 10 years after the approval of the grant; (ii) Grant termination; or (iii) 3 years after the completion of construction activities.

(c) After considering any objections from the submitter, if we determine

that release of such data and information will result in:

§585.114

- (1) No substantial competitive harm or disclosure of trade secrets, then the data and information will be released.
- (2) Substantial competitive harm or disclosure of trade secrets, then the data and information will not be released at that time but will be subject to further review every 3 years thereafter

§ 585.114 Paperwork Reduction Act statements—information collection.

- (a) The Office of Management and Budget (OMB) has approved the information collection requirements in 30 CFR part 585 under 44 U.S.C. 3501, et seq., and assigned OMB Control Number 1010–0176. The table in paragraph (e) of this section lists the subpart in the rule requiring the information and its title, summarizes the reasons for collecting the information, and summarizes how BOEM uses the information.
- (b) Respondents are primarily renewable energy applicants, lessees, ROW grant holders. RUE grant holders. Al-

ternate Use RUE grant holders, and operators. The requirement to respond to the information collection in this part is mandated under subsection 8(p) of the OCS Lands Act. Some responses are also required to obtain or retain a benefit, or may be voluntary.

- (c) The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform the public that an agency may not conduct or sponsor, and you are not required to respond to, a collection of information unless it displays a currently valid OMB control number.
- (d) Comments regarding any aspect of the collections of information under this part, including suggestions for reducing the burden should be sent to the Information Collection Clearance Officer, Bureau of Ocean Energy Management, 381 Elden Street, Herndon, VA 20170.
- (e) BOEM is collecting this information for the reasons given in the following table:

formed to protect marine life and the environment and do not

conflict with other users of the OCS.

30 CFR 585 subpart, title, and/or BOEM Form (OMB Control No.) Reasons for collecting information and how used (1) Subpart A-General Provisions To inform BOEM of actions taken to comply with general operational requirements on the OCS. To ensure that operations on the OCS meet statutory and regulatory requirements, are safe and protect the environment, and result in diligent development on OCS leases. (2) Subpart B-Issuance of OCS Renewable Energy Leases .. To provide BOEM with information needed to determine when to use a competitive process for issuing a renewable energy lease, to identify auction formats and bidding systems and variables that we may use when that determination is affirmative, and to determine the terms under which we will issue renewable energy leases. To issue ROW grants and RUE grants for OCS renewable en-(3) Subpart C-ROW Grants and RUE Grants for Renewable Energy Activities. ergy activities that are not associated with a BOEM-issued renewable energy lease. (4) Subpart D-Lease and Grant Administration To ensure compliance with regulations pertaining to a lease or grant; assignment and designation of operator; and suspension, renewal, termination, relinquishment, and cancellation of leases and grants. (5) Subpart E-Payments and Financial Assurance Require-To ensure that payments and financial assurance payments for renewable energy leases comply with subpart E. To enable BOEM to comply with the National Environmental Policy Act (NEPA), the Coastal Zone Management Act (6) Subpart F-Plans and Information Requirements . (CZMA), and other Federal laws and to ensure the safety of the environment on the OCS. (7) Subpart G-Facility Design, Fabrication, and Installation ... To enable BOEM to review the final design, fabrication, and installation of facilities on a lease or grant to ensure that these facilities are designed, fabricated, and installed according to appropriate standards in compliance with BOEM regulations. and where applicable, the approved plan. (8) Subpart H-Environmental and Safety Management, In-To ensure that lease and grant operations are conducted in a spections, and Facility Assessments. manner that is safe and protects the environment. To ensure compliance with other Federal laws, these regulations, the lease or grant, and approved plans. (9) Subpart I—Decommissioning To determine that decommissioning activities comply with requlatory requirements and approvals. To ensure that site clearance and platform or pipeline removal are properly per-